

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief :
 Approval Letter
 Disapproval Letter

Phil
6-13-72

COMPLETION DATA:

Date Well Completed *12-16-72*

Location Inspected

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

S..... I..... Dual I Lat..... GR-N..... Micro.....

HC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619, Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1980' SNL and 1980' MEL (SW NE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

See reverse side

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1980'

16. No. of acres in lease

5556

17. No. of acres assigned
to this well

640'

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None in Sec 20

19. Proposed depth

14,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5952' Ungraded Ground

22. Approx. date work will start*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	30'	Cement to Bottom of Cellar
13-3/4"	10-3/4"	40.5#	2600'	Cement to Bottom of Cellar
9-7/8"	7-5/8"	29.70#	11800'	Cement Lower 4000'
6-3/4"	5-1/2"	20#	11800' to TD	Cement all of Liner

Propose to drill 14,500' Test of the Green River and Wasatch
BOP - Hydraulically actuated double gate and bag type preventers
in conjunction w/ Rotating Head from 2600' to 11,500'
Hydraulically actuated series 1500 single gate, double gate
and bag type preventers in conjunction w/ rotating head
from 11,500' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator,
hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

L. D. Findley

Title

Area Drilling Superintendent

Date

June 21, 1972

(This space for Federal or State office use)

Permit No.

43-013-30133

Approval Date

Approved by

Title

Date

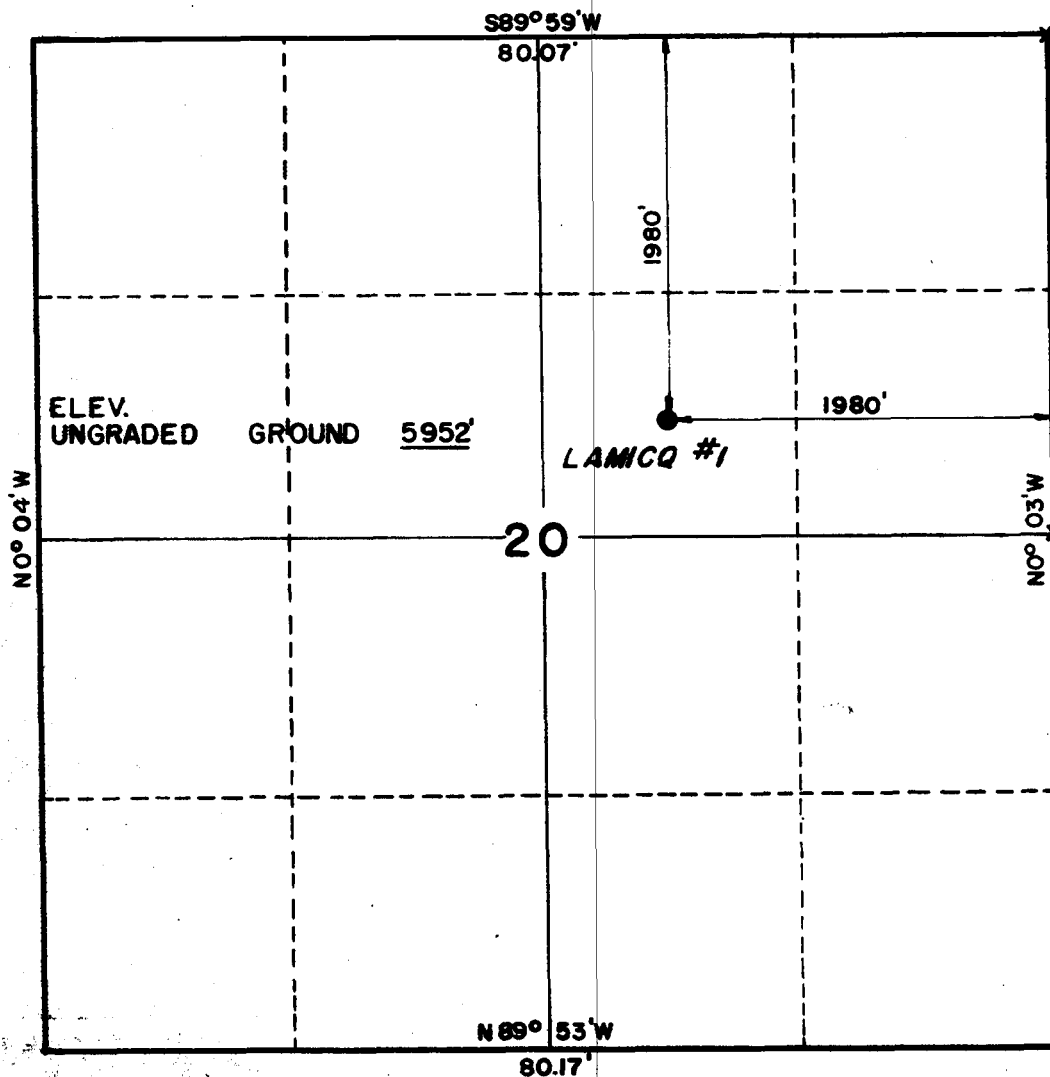
Conditions of approval, if any:

cc: Mobil Oil Corp., Box 1934, Oklahoma City, OK 73101

Chevron Oil Co., Western Div., Box 599, Denver, CO 80201 Attn: T. R. Ashmore

Shell Oil Co., 1700 Broadway, Denver, CO 80202 Attn: R. L. Freeman

TIS, R2W, U.S.M.



X = Section Corners Located

PROJECT

GULF OIL COMPANY
WELL LOCATION LAMICQ #1 AS SHOWN
IN THE SW1/4 NE1/4 SECTION 20 TIS,
R2W, U.S.M. DUCHESNE COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 June 1972
PARTY G.S., M.S., S.S.	REFERENCES GLO Plat
WEATHER Fair & Warm	FILE Gulf

June 23, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Lamicq Fee #1
Sec. 20, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30133.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

Proposed Scale Removal Treatment

1. Install HOWCO Wellhead Isolation Tool to treat thru 5000 # tree and 2 7/8" tubing.
2. R.V. HOWCO, pressure test lines to 6000 #, pressure annulus to 1500 psi as back up. Acidize at 5 BPM (max.) with an estimated 4000 # surface treating pressure (500 HHP) as follows:
 - a. 500 gals 15% HCl containing 20 gals LP-55 scale inhibitor, 1.5 gals 3N nonemulsifier, and 5 gals HAI-50 inhibitor.
 - b. 3000 gals 2% KCl water containing 9 gals 3N.
 - c. 1000 gals 15% HCl containing 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50.
 - d. Slug w/ 250 # TLC-80 Benzoic Acid Flakes for diversion (in last 4 bbls acid)
 - e. Repeat steps 2a thru 2d
 - f. " " " " "
 - g. " " " " "
 - h. " " " " "
 - i. " " " " "
 - j. " " " " "
 - k. " " " " 2C
 - l. Flush to perforations w/ approx 4000 gals 2% KCl water containing 3 gals 3N/1000 gals flush. Hold injection rate constant @ approx 5 BPM throughout the treatment. Do not heat the treatment fluids.
3. Shut in well overnight.
4. Open well and flow to clean up and test.
5. Place well back on production.

7/1/74

app'd [Signature], date 9-19; app'd [Signature], date 9-19-74

cc: JBB(2), LPW, FSG, RP, OES, CA, MFB(2), Well File, JDR (orig)

Lamco 1-20A2

H = 21.5' KB to GL (KB = 5973')

2 1/16" OD 3.4 # J-55 Jalco 10 RT Heat String

2867' -

10 3/4" OD 40.5 # K-55 ST & C. Csg

6056' -

2 7/8" OD 6.5 # N-80 NuLock (std cplgs.)

Tailpipe - 4 jts 2 7/8" OD 6.5 # "CS" Hyd tbs
w/ jts turned to 3.1" OD

Loc. Seal Assembly - Baker size 80-32 min. bore 2.375"
w/ 20' reg. seals

Landing Nipples - Otis "X" (2.31 ID) @

(1) 1jt above bottom end of tailpipe

(2) 1jt above pkr

(3) approx 6000'

11,045' -

11,114' -

11,680' -

Baker Model D" prod packer size 92-32 w/ 3.25" bore

7 5/8" OD 33.7 # P-110 (bottom) and 29.7 # P-110 (top)

Current Wasatch perms: 12,544' - 14,671' (O.A.)

169 feet

338 holes

55 intervals

14,685' -

14,724' -

POTD (Landing Collar)

5 1/2" OD 20 # P-110 ABC Flush Line Quadraseal

All depths are KB measurements

Proposed Scale Removal Treatment

1. Install HOWCO Wellhead Isolation Tool to treat thru 5000 # tree and 2 7/8" tubing.
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 - b. 3000 gals 2% KCl water containing 9 gals 3N.
 - c. 1000 gals 15% HCl containing 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50.
 - d. Slug w/ 250 # TLC-80 Benzoic Acid Flakes for diversion (in last 4 bbls acid)
 - e. Repeat steps 2a thru 2d
 - f. " " " " "
 - g. " " " " "
 - h. " " " " "
 - i. " " " " "
 - j. " " " " "
 - k. " " " " 2C
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7/1/74

app'd [Signature], date 9-19; app'd [Signature], date 9-19-74

cc: JBB(2), LPW, FSG, RP, OES, CA, MFB (E), Well File, JDR (orig)

Lamco 1-20A2

H = 21.5' KB to GL (KB = 5913')

2 1/16" OD 3.4 # J-55 Jalco 10 RT Heat String

2867' - 10 3/4" OD 40.5 # K-55 ST 1/2 C. Csg

6056' - 2 7/8" OD 6.5 # N-80 NuLock (std cplgs.)

Tailpipe - 4 jts 2 7/8" OD 6.5 # "CS" Hyd tbs
w/ jts turned to 3.1" OD

Loc. Seal Assembly - Baker size 80-32 min. bore 2.375"
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Current Wasatch perms: 12,544' - 14,671' (O.A.)

169 feet

338 holes

55 intervals

14,685' - PBTD (Landing Collar)

14,724' - 5 1/2" OD 20 # P-110 ABC Flush Line Quadraseal

All depths are KB measurements

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamiec-Lease-Bluebell-Field

The following is a correct report of operations and production (including drilling and producing wells) for

December, 1972

Agent's address P.O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R.O. Charles by Pauline Hiney

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 20	1S	2W	1	SI	3,663	0	2,099	<div>total</div> <div>Produced/3 days and SI - tanks full</div> <div>TD 14,725' PBTD 14,685'</div> <div>First Production 12/12/72</div> <div>Baker Production Paker at 11,045'</div>
Perforated 2 HPF at following intervals: 13,347-353', 13,277-279', 13,272-274', 13,249-251', 13,213-218', 13,198-201', 13,175-177', 13,133-135', 13,118-120', 13,089-192', 13,063-065', 13,045-049', 13,036-040', 13,017-019', 12,968-970', 12,933-938', 12,927-931', 12,899-901', 12,892-894', 12,866-870', 12,846-848', 12,835-838', 12,827-829', 12,806-809', 12,775-778', 12,735-740', 12,717-721', 12,686-688', 12,636-640', 12,544-547', 14,668-671', 14,557-561', 14,482-484', 14,386-390', 14,327-330', 14,296-300', 14,281-283', 14,255-257-, 14,237-240', 14,018-020', 14,001-004', 13,983-986', 13,974-976', 13,914-918', 13,849-852', 13,801-805', 13,777-780', 13,768-770', 13,601-603', 13,522-526', 13,382-388', 14,634-637', 13,022-026', 12,596-599', 12,587-590'								
Treated with 30,000 gals. 15% HCL								
<div>GAS SUMMARY</div> <div>Total Production2,099 MCF</div> <div>Lease Use200 MCF</div> <div>Flared1,899 MCF</div>								
<div>CUMULATIVE PRODUCTION</div> <div>3,663 BO0 BW2,099 MCF</div>								
2 - Utah Oil & Gas Cons. Comm. 2 - Chevron Oil, Co., Denver 1 - Shell Oil Co., Denver 1 - Mobil Oil Co. 2 - File 1 - O.C. 1 - M. F. Bearly								
Lamiec #1								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONState Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1972Agent's address P.O. Box 2619Company Gulf Oil CorporationCasper, Wyoming 82601Signed RO CharlesPhone 307-235-5783Agent's title Area Services SupervisorState Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 20	1S	2W	1	MI compl rig	-	-	-	TD 14,725' MI completion rig 12/1 5½" csg for liner set at 14,724' top at 11,114' cmt'd w/440 sx
2 - Utah Oil & Gas Cons. Comm. 2 - Chevron Oil, Co., Denver 1 - Shell Oil Co., Denver 1 - Mobil Oil Co. 2 - File 1 - O.C. 1 - M. F. Bearly								
Lamicq #1								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

PS

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamiecq Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

October, 19 72

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R. O. Charles by Pauline Hany

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 20	1S	2W	1	Dr1g				TD 12,995' 11/1/72 Ran 7-5/8" casing with shoe at 11,680', float collar at 11,595' cmtd w/700 sx
<div>2 - Utah Oil & Gas Cons. Comm.</div> <div>2 - Chevron Oil, Co., Denver</div> <div>1 - Shell Oil Co., Denver</div> <div>1 - Mobil Oil Co.</div> <div>2 - File</div> <div>1 - O.C.</div> <div>1 - M. F. Bearly</div>								
								Lamiecq #1

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

September, 1972Agent's address P. O. Box 2619
Casper, WY 82601Company Gulf Oil CorporationSigned R. O. Charley by Andrew HoneyPhone 307-235-5783Agent's title Area Services SupervisorState Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 20	1S	2W	1	Dr1g	-	-	-	TD 10,882' Dr1g 10/1/72
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Mobil Oil Co. 2 - File 1 - O.C.								
Lamicq #1								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONState Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamico Lease Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1972Agent's address P.O. Box 2619
Casper, Wyoming 82601Company Gulf Oil CorporationSigned *R. O. Laramie*Phone 307-235-5783Agent's title Area Services SupervisorState Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 20	1S	2W	1	Dr1g	-	-	-	TD 5,646' 9/1/72 Spudded 13-3/4" hole at 10:30 AM 8/22/72 10-3/4" csg set at 2,867' cmt'd w/1,225 sx.
2 - Utah Oil & Gas Cons. Comm. 1 - Chevron Oil, Co., Denver 1 - Shell Oil Co., Denver 1 - Mobil Oil Co. 2 - File 1 - O.C.								
Lamico #1								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SNL & 1980' WEL (SW NE)		8. FARM OR LEASE NAME Lamicq	
14. PERMIT NO.		9. WELL NO. 1-20A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5973'; Grnd 5952'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 20-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to remove scale deposition and stimulate well to increase production according to attached schedule.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE OCT 22 1974

BY *C. S. Godbold III*

18. I hereby certify that the foregoing is true and correct

SIGNED

C. S. Godbold III
F. S. Godbold III

TITLE

Project Engineer

DATE

October 18, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SNL & 1980' WEL (SW NE)		8. FARM OR LEASE NAME Lamicq	
14. PERMIT NO.		9. WELL NO. 1-20A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5973'; Grnd 5952'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐XXXXXXXXX ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated producing oil well with 500 gal 15% HCl acid with additives. Work started and completed 10-14-74.

Prod before 450 BOPD - 30 BWPD - 28/64" ck - 250 psi FTP

after 901 BOPD - 304 BWPD - 30/64" ck - 500 psi FTP

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. GODBOLD III

F. S. Godbold III

TITLE Project Engineer

DATE November 11, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.									
Gulf Oil Company - U.S.						-----									
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
P. O. Box 2619, Casper, Wyoming 82601						-----									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME									
At surface 1980' SNL & 1980' WEL (SW NE)						-----									
At top prod. interval reported below Same						8. FARM OR LEASE NAME									
At total depth Same						LAMICQ									
14. PERMIT NO. DATE ISSUED						9. WELL NO.									
13-013-30133						1									
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT									
8-22-72						Bluebell									
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
11-20-72						20 - 1S - 2W									
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH									
12-16-72						Duchesne									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						13. STATE									
KB 5973 : Grnd 5952'						Utah									
19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD						23. INTERVALS DRILLED BY									
14,725'						Surface to									
21. PLUG, BACK T.D., MD & TVD						CABLE TOOLS									
14,685'						None									
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE									
---						No									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*															
12,544' - 14,671' - Wasatch															
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED									
Borehole Compensated Sonic Log-Gamma Ray, Compensated Neutron Formation Density, Dual Induction Laterolog						No									
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10-3/4"		40.5# K-55		2867'		13-3/4"		to surface		None					
7-5/8"		33.7# P-110		11,680'		9-7/8"		700 sx		None					
		29.7#													
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5-1/2"		11,114'		14,724'		440 sx		None		2-7/8"		11,045'		11,045'	
										2-1/16"		6,056'		Heat String	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
See Attached								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
								12,544-14,671'				30,000 gal 15% HCl Acid			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
12-15-72		Flowing						Shut in due to lack of market							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
12-15-72		15		25/64"		→		1715		1030		0		601	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
2550 psi		0		→		2736 ✓		1642		0 ✓		44.6°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY							
A. Fuel															
B. Will be sold to Gary Operating Company when installation complete.															
35. LIST OF ATTACHMENTS															
Logs per Item 26															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		L. M. Wilson				TITLE		Area Production Manager		DATE		12-19-72			
		L. M. Wilson													

*(See Instructions and Spaces for Additional Data on Reverse Side)

CC: See Back Side

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or DST's			

CC: Mobil Oil Corp., Box 1934, Oklahoma City, Oklahoma 73101
Chevron Oil Co., Box 599, Denver, Colorado 80201
Shell Oil Co., 1700 Broadway, Denver, Colorado 80202

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Top Green River fm.	6,645'		6,645'
Top L. Green River	10,155'		10,155'
Top Wasatch fm	11,410'		11,410'

Lamicq #1

Item #31 Perforations

13,347-353'	12,892-894'	14,281-283'
13,277-279'	12,866-870'	14,255-257'
13,272-274'	12,846-848'	14,237-240'
13,249-521'	12,835-838'	14,018-020'
13,213-218'	12,827-829'	14,001-004'
13,198-201'	12,806-809'	13,983-986'
13,175-177'	12,775-778'	13,974-976'
13,133-135'	12,735-740'	13,914-918'
13,118-120'	12,717-721'	13,849-852'
13,089-192'	12,686-688'	13,801-805'
13,063-065'	12,636-640'	13,777-780'
13,045-049'	12,544-547'	13,768-770'
13,036-040'	14,668-671'	13,601-603'
13,017-019'	14,557-561'	13,522-526'
12,968-970'	14,482-484'	13,382-388'
12,933-938'	14,386-390'	14,634-637'
12,927-931'	14,327-330'	13,022-026'
12,899-901'	14,296-300'	12,596-599'
		12,587-590'

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SNL & 1980' WEL (SW NE)		8. FARM OR LEASE NAME Lamicq	
14. PERMIT NO.		9. WELL NO. 1-20A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,973' KB 5,952' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-2W	
12. COUNTY OR PARISH Duchesne		13. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

XXXXXXXXXX

☒

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well per attached:

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE

Petroleum Engineer

DATE

October 14, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89457

LEASE AND WELL

Lamicq 1-20A2

BLUEBELL FIELD (Cont)

Lamicq 1-20A2

20-1S-2W, Duchesne Co., Utah

.8307078

10/1/75 REMOVE SCALE DEPOSITION & STIMULATE WELL. On 9/23/75, MI & RU BJ. Press test lines to 6000 psi. Press ann to 1500 psi & SI to observe press. Acidized down 2-7/8" tbg w/ 10,000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-16 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped acid in 10 equal stages separated by Divert II (benzoic acid flakes). Stages 1-5 w/ 250#, stages 6 & 7 w/ 350#, stage 8 w/ 450#, stage 9 w/ 500#. Fair diversion. Flushed w/ 6000 gals formation wtr containing 4 gals J-22 in first 2000 gals. AIR = 5 B/M. Min press 0 psi, max press 2500 psi, avg press 2150 psi. ISIP 1000 psi, 4 min well was on a vacuum. On 9/29/75, well flowed 732 BOPD and 250 BWPD on a 40/64" ck w/ 250 psi FTP. Prior to stimulation, the well flowed 350 BOPD and 100 BWPD on a 30/64" ck w/ 100 psi FTP. Gulf AFE 89457. DROP.

1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/Lamicq

The following is a correct report of operations and production (including drilling and producing wells) for the month of

September, 19 75

Agent's Address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed Pauline Whitledge

Title Senior Clerk

Phone No. 307-235-5783

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth, if shut in, date and result of test for content of gas)
SW NE 20	1S	2W	1	25	10,454	42.1	10,768		2,561	Acidize w/10,000 gal 15% HCL w/ additives
	9/18	428 BO	92 BW	30/64" choke	100	FTP				
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - DeGolyer and MacNaughton										
2 - Chevron Oil Co., Denver										
1 - Mobil Oil Co., OC										
2 - Shell Oil Co., Houston										
9 - NUBD&PPC										
1 - KK										
1 - Houston										
1 - OC										
2 - File										
1 - BH										
** Includes	1,060.47				bbls. Chevron Take In Kind				Lamicq #1	

GAS: (MCF)

Sold 10,187

Filed/Vented 581 (nonmarkatable after acid)

Used On/Off Lease 451 *(Residue Retd) **

CUMULATIVE PRODUCTION:

562,973 BO 44,681 BW 421,896 MCF

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 1,037

Produced during month 10,454

Sold during month 8,750

Unavoidably lost 0

Reason On hand at end of month

2,741

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' SNL & 1,980' WEL (SW NE)		8. FARM OR LEASE NAME Lamico	
14. PERMIT NO.		9. WELL NO. 1-20A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,973' KB 5,952' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

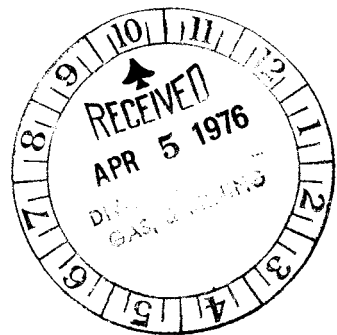
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Removed scale and stimulated well per attached.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE Petroleum Engineer

DATE 3-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1976

A. F. E.

83292

LEASE AND WELL

Lamicq 1-20A2

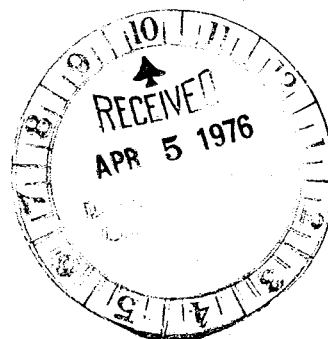
BLUEBELL FIELD

Lamicq 1-20A2

20-1S-2W, Duchesne Co., Utah

.8307078

3/18/76 REMOVE SCALE & STIMULATE WELL. Gulf AFE 83292. On 2/24/76, MI & RU BJ. Tested lines to 5000 psi. Press'd ann to 1500 psi & SI. Acidized down 2 7/8" tbg, w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped acid in 6 equal stages separated by 500# Divert II (benzoic acid flakes) for diversion. Fair diversion obtained. Flushed w/ 5500 gals lease wtr containing 6 gals J-22 in the first 2000 gals. AIR = 8 B/M, max press 5000 psi, avg press 4900 psi, ISIP 2000 psi, 5 min 0 psi, 10 min 0 psi, and 15 min 0 psi. On 3/17/76, well flowed at a rate of 270 BOPD and 24 BWPD, on 40/64" ck, w/ 150 psi FTP. Production prior to stimulation was 250 BOPD and 150 BWPD, on 40/64" ck, w/ 150 psi FTP. DROP.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SNL & 1980' WEL (SW NE)		8. FARM OR LEASE NAME Lamicq
14. PERMIT NO.		9. WELL NO. 1-20A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5952' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHUT-OFF ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: May 8, 1978BY: P. H. Smith

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith
(This space for Federal or State office use)TITLE Petroleum EngineerDATE May 11, 1978APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

Jan 1-2012
sect. 20-15-2W
Duchane County, Utah

Stimulation Procedure

1. POOH w/ submersible
2. RI w/ Baker model "R" double grip picker on 2 3/8" tbg. & set @ 11,000'
3. RV HOWCO to acidize at maximum rate w/ 5000 psi. maximum press. as follows: (Press. annulus to 1000 psi. + 50)
 - A. Pump 2000 gal. PAD acid (made w/ 7 1/2% HCl)
 - B. Pump 12,000 gal. 7 1/2% HCl dropping 400 1.15.6. ball sealers throughout
 - C. Flush to perfs. w/ formation wtr. containing 5# FR-20 / 1000 gal. and 500 SCF/B nitrogen

NOTE: All acid to contain the following per 1000 gal.:

 - 3 gal. HAI-50
 - 2 gal. Tri-S
 - 5 gal. HC-2
 - 5 gal. LP-55
 - 50 # HLX 209
 - 350 SCF/B nitrogen
4. Flow well back immediately to clean up

NOTE: If possible, obtain samples of return fluid and grindout to determine BS content.
5. Release seal assembly & POOH w/ tbg.
6. Re-run submersible pump

S. M. L.

approved: _____ date: _____
approved: _____ date: _____
approved: _____ date: _____

cc: BS(s), JDR, WRM, HSS, SMS, file

KB = 21.5'

LAMICG 1-2012
9/4/76

All measurements KB

2867'

10 3/4" OD 40.5# K-55 ST4 CCSG.

orig'd. R.L. CURR
9-13-76

10712.75
10713.0 - 354 Jts Tbg 2 7/8 N-80, 6.5#, NL-10K w/std cpl.

sub

10724.85'

Pump D20
10742.9'

Pump D20
10752.08'

Pump D40
10757.03'

separator
10761.33'

protector
10765.75'

meter
10780' Bottom of motor.

11,114

11,680

7 5/8" OD 33.7# P110 Bottom & 2 9/8" P110 Top from 6056'

12544

Wasatch Perfs 169, ^{feet} 338 holes, 55 intervals

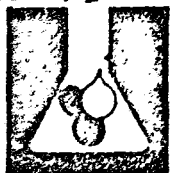
14,671

shards of metal from pkr milled out 9/4/76 (mandrel recovered)
PBTD (Landing collar)

14685

14724

5 1/2" OD 20# P110 ABC Flush line Quadraseal



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-924
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-14-74
RESULTS REPORTED 6-20-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co. LEASE Lomicq Fee WELL NO. 1
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Main Wasatch TOP _____
REMARKS
P.O. # 1-48071

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

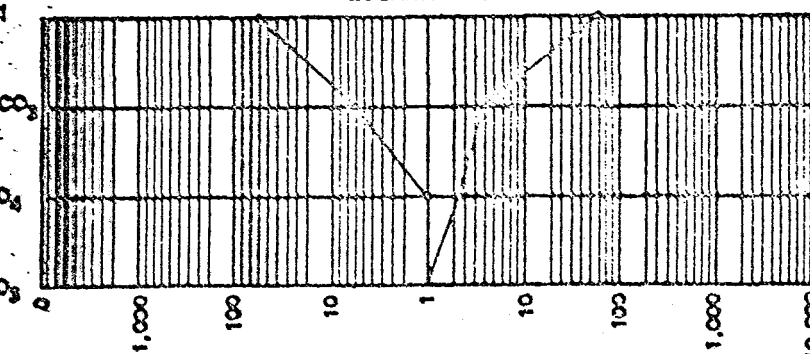
SPECIFIC GRAVITY @60/60° F. 0.9951 pH 8.08 RES. .68 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 363.2 TOTAL ALKALINITY Mg/L as CaCO₃ 448

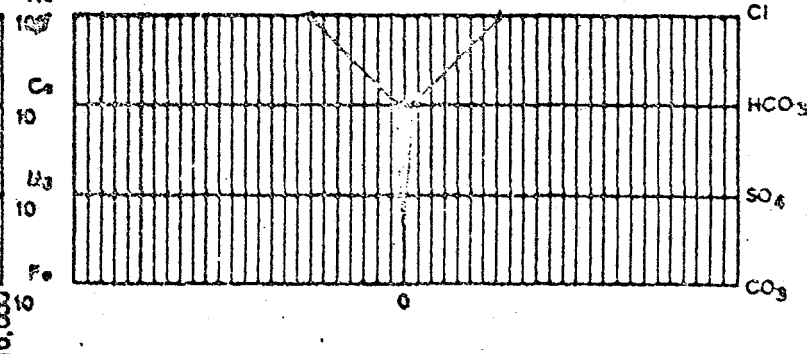
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	99.0	4.95		
MAGNESIUM - Mg ++	29.0	1.3		
SODIUM - Na +	1600.0	70.0		
BARIUM (INCL. STRONTIUM) - Ba ++	15.0	0.2		
TOTAL IRON - Fe ++ AND Fe +++	0.02		77	
BICARBONATE - HCO ₃ -	448	7.3		
CARBONATE - CO ₃ --	0			
SULFATE - SO ₄ --	1.60	0.03		
CHLORIDE - CL -	2509.0	71	78.3	
TOTAL DISSOLVED SOLIDS	8880			

MILLEQUIVALENTS PER LITER

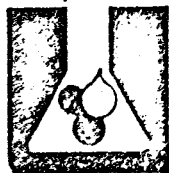
LOGARITHMIC



STANDARD



ANALYST _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1339
SAMPLE TAKEN _____
SAMPLE RECEIVED _____
RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. Lamcq Fee
COMPANY GULF OIL CO. LEASE _____ WELL NO. _____
FIELD _____ COUNTY _____ STATE _____
SAMPLE TAKEN FROM _____
PRODUCING FORMATION _____ TOP P.O. #1-54233
REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

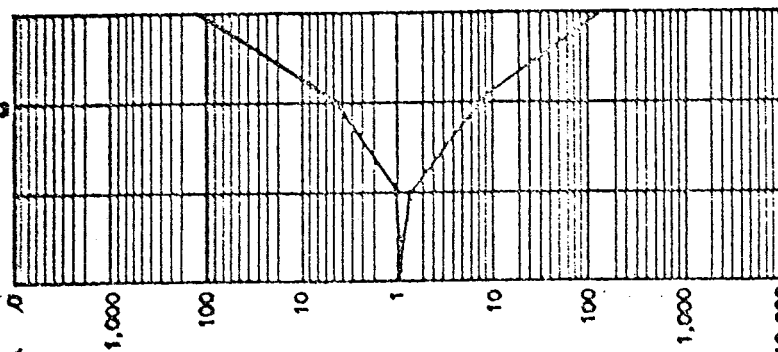
SPECIFIC GRAVITY @60/60° F. 0.9963 pH 8.07 RES. .700 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 527.3 TOTAL ALKALINITY Mg/L as CaCO₃ 344

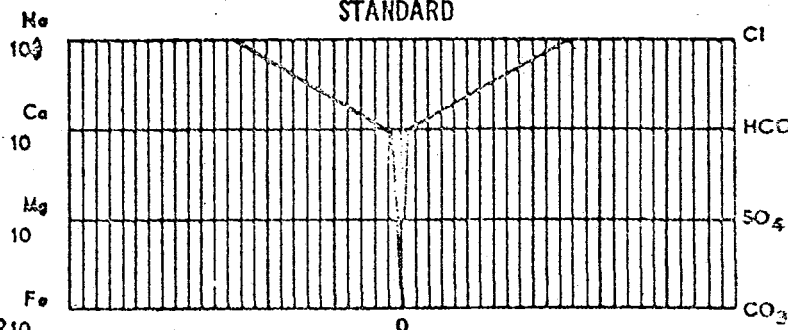
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	172.0	8.6		
MAGNESIUM - Mg ++	18.4	1.51		
SODIUM - Na +	2875.0	125.0		
BARIUM (INCL. STRONTIUM) - Ba ++	7.21	0.10		
TOTAL IRON - Fe ++ AND Fe +++	0.66	0.02	135.2	
BICARBONATE - HCO ₃ --	344	5.64		
CARBONATE - CO ₃ --	0			
SULFATE - SO ₄ --	0.98	0.02		
CHLORIDE - CL -	4598.2	129.53	135.2	
TOTAL DISSOLVED SOLIDS	8120.0			

← MILLEQUIVALENTS PER LITER →

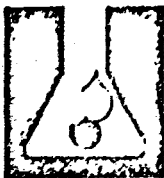
LOGARITHMIC



STANDARD



ANALYST _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3356

SAMPLE TAKEN 7/16/76

SAMPLE RECEIVED 7/16/76

RESULTS REPORTED _____

SAMPLE DESCRIPTION

COMPANY Gulf Oil Company

LEASE _____

FIELD NO. 1-20A2

WELL NO. _____

FIELD _____ COUNTY _____ STATE _____

SAMPLE TAKEN FROM Laminar

PRODUCING FORMATION _____ TOP _____

REMARKS

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @ 60/60° F. 1.0080 pH 7.80 RES. 0.56 OHM METERS @ 77°F

TOTAL HARDNESS 234.4 mg/L as CaCO₃

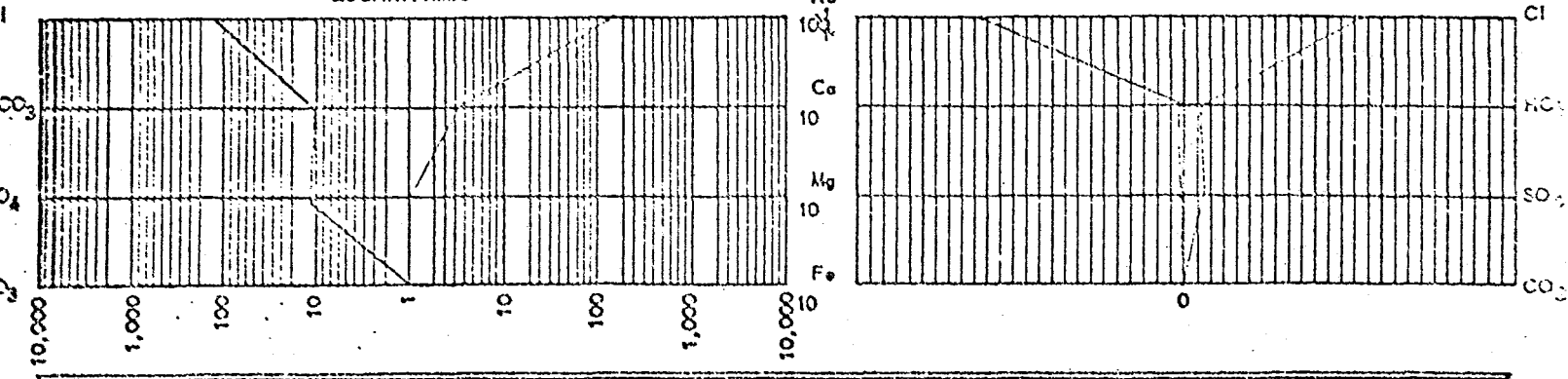
TOTAL ALKALINITY 1,204.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	76.4	3.82		
MAGNESIUM - Mg ++	10.56	0.87		
SODIUM - Na +	3600.0	156.52		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.09	0	161.21	
BICARBONATE - HCO ₃ ⁻	734.59	12.04		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	675.0	14.06		
CHLORIDE - CL ⁻	4723.1	133.04	159.15	
TOTAL DISSOLVED SOLIDS	11,383.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

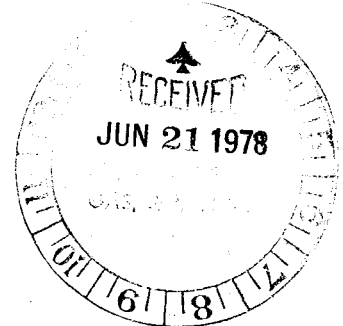
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SNL & 1980' WEL (SW NE)		8. FARM OR LEASE NAME Lamicy	
14. PERMIT NO.		9. WELL NO. 1-20A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5952' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

see attachment



18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith
S. M. SmithTITLE Petroleum EngineerDATE June 19, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1978

A. F. E. 82286

LEASE AND WELL

Lamicq 1-20A2

WORK SUBSEQUENT TO DRILLING

BLUEBELL FIELD

Lamicq 1-20A2

20-1S-2W, Duchesne Co., UT

.8307078

6/6/78

Reconditioning. Gulf AFE #82286. POH w/ submersible pmp & tbg. RIH w/ retrievable pkr on tbg. On 5-10-78 RU Howco, tested lines to 5000 psi, press annulus to 2000 psi. Treated 12,544'-14,671' w/ 2000 gal 7-1/2% PAD acid & 12,000 gal 7-1/2% HCL containing/1000 gal: 3 gal HAI-50, 2 gal Tri-S, 5 gal HC-2, 5 gal LP-55, 50# HLX-209, 5# FR-20, 350 SCF/B nitrogen. Dropped 400 7/8" 1.1 S.G. ball sealers throughout for diversion & obtained fair diversion. Flushed w/ 5000 gal form wtr containing/1000 gal: 5# FR-20 & 500 SCF/B nitrogen. Max press 5000#, Avg press 4000#, AIR 6BPM, ISIP 2900#, 5 min SIP 2000#, 10 min SIP 1600#, 15 min SIP 1400#. Prod before work, 280 BOPD & 197 BWP. Prod after work 458 BOPD & 200 BWP. DROP.

JUN 21 1978

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FEL (SW NE)		8. FARM OR LEASE NAME Lamico	
14. PERMIT NO.		9. WELL NO. 1-20A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5952' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 20-1S-2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POOH w/Burnt Out Submersible
2. RIH w/retrievable packer and set approx. 10,200'
3. Pump 10,000 gal. 15% Hcl w/additives (test oil for compatibility in field)
Flush w/formation water
All acid & flush to contain 500 SCF-N₂/bbl.
4. Flow or swab back acid water
5. Rerun exchanged submersible pump in conjunction w/Y tool apparatus.
6. Resume pumping
7. Run production survey to identify oil, water, and gas entries

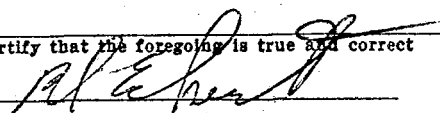
APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 4-6-79

BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Engineer

DATE 3/29/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619-Casper, Wyo. 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL (SW NE)		8. FARM OR LEASE NAME Lamico
14. PERMIT NO.		9. WELL NO. 1-20A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5952'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis A. CapperTITLE Petroleum EngineerDATE May 11, 1979

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1979	A. F. E. 82549	LEASE AND WELL Lamicq 1-20A2
--------------	------	-----------	----------------	------------------------------

BLUEBELL FIELD

Lamicq 1-20A2

20-1S-2W, Duchesne Co., UT

.8307078

AFE #82549

3/27/79 Acidize. AFE No. 82549. Treat 14,671'-12,544' w/ 10,000 gals 15% HCL w/ the following additives per 1000 gals acid: 5 gals, HC-2, 1 gal TRI-5, 3 gals LP-55, 6 gals Howco Suds, 5# FR-20, 50# HLX-209. Halliburton pumped @ AIR 5.5 bbls/min. @ 4900# max. press. & 4800# avg. press. Dropped 217 - 3/4" RCN sealer balls throughout treatment. Flushed w/ 3947 gals form wtr. Acid and Flush contained 500 SCF N₂/ bbl. ISIP 3300#, 5 min SIP 1800#. Flowed well back to pit. Production before work: 10 BOPD, 100 BWPD. Production after work: 15 BOPD, 67 BWPD. DROP.

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400 <i>1s 2w 30</i>	Lamicq 1-20A2 <i>43013 50133 60570</i>
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920

P. Bekstd U 1-30A3

05925

Ute Tribal 10-13A4

05930

Karl Shisler U 1-3B1

05935

C. B. Hatch 1-5B1

05940

Norling St. U 1-9B1

05945

H.G. Coltharp 1-15B1

05950

George Murray 1-16B1

05960

E.H. Buzz U 1-11B2

05965

D.L. Galloway 1-14B2

05970

State Pickup 1-6B1E

05975

Mobil-Lami. Ur 1-8A2

09895

Rachel Jensen 2-16C5



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE RECORD IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Signature]
6-25-86

PROVEN PROPERTIES, INC.

By *[Signature]*
Kenneth R. Huddleston, President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(0) Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>	
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL		8. FARM OR LEASE NAME Lamicq	
14. PERMIT NO. <i>43-013-30133</i>		9. WELL NO. 1-20A2	
15. ELEVATIONS (Show whether SP, RT, GR, etc.) GL 5952'		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 20-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Clean out well to PBTD - 14,865'.
- Reperforate Wasatch.
- Acidize Wasatch w/ 26,000 gallons 15% and 7½% HCL.
- Place well back on production.

DEC 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark O. Reid
Mark O. Reid

TITLE Petroleum Engineer

DATE 11-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

COMMENTS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 12-24-86

BY: *John R. B...*



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-
an equal opportunity employer

Page 4 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
~~ATTN: WILBURN LUNA~~ *MARTIN WILSON*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
LAMICQ 1-20A2	4301330133	05400	01S 02W 20	WSTC	29	1482	1104	1740
J LAMICQ ST 1-6B-1	4301330210	05405	02S 01W 6	WSTC	7	47	74	78
L RBRTSN ST 1-1B2	4301330200	05410	02S 02W 1	WSTC	15	206	1132	336
LAMICQ-ROBERTSON STATE #2-1-B2	4301330995	05412	02S 02W 1	WSTC	30	2792	4271	636
LAMICQ UTE 1-5B2	4301330212	05415	02S 02W 5	WSTC	29	1531	1575	6583
MCCLPRANG 1-31A1	4301330190	05425	01S 01W 31	GRRV	30	461	4000	135
MARQUERITE UTE 1-8B2	4301330235	05430	02S 02W 8	GR-WS	21	10	115	95
MAY UTE FED 1-13B1	4304730176	05435	02S 01W 13	WSTC	30	2322	5834	4276
MOON TRIBAL 1-30C4	4301330576	05440	03S 04W 30	WSTC	30	508	660	311
MORTENSEN 1-32A2	4301330199	05450	01S 02W 32	WSTC	0	0	0	0
MORTENSEN 2-32-A2	4301330929	05452	01S 02W 32	WSTC	30	1795	5097	1310
PHILLIPS UTE 1-3C5	4301330333	05455	03S 05W 3	WSTC	26	114	590	495
REESE ESTATE 1-10B2	4301330215	05460	02S 02W 10	GR-WS	0	0	0	0
TOTAL						11268	24452	15995

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		4. LEASE DESIGNATION AND SERIAL NO. 5. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. UNIT ASSIGNMENT NAME 7. NAME OR LEASE NAME Lamico	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252		8. WELL NO. 1-20A2	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND FOOT, OR WILDCAT Bluebell	
16. PERMIT NO. 43-013-30133		11. SEC., T., R., N., OR S.E. AND SUBST. OR AREA Section 20, T1S-R2W	
17. ELEVATIONS (Show whether of, to, or, etc.)		12. COUNTY OR PARISH Duchesne	
18. STATE Utah			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 8/28/87 to 10/6/87"

1. MIRU
2. POOH with tubing, sidestring and BHA
3. CO to 14,657'
4. Perforated 12,544-14,599' with 2 spf
5. Acidized 12,544-14,599' with 7214 gals 7½% and 15%
6. Placed on hydraulic pump

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer - BB/ACT

DATE

3-13-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Comments: OF APPROVAL IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330135	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number																										
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		7. Indian Allottee or Tribe Name																										
2. Name of Operator Pennzoil Exploration and Production Company		8. Unit or Communitization Agreement																										
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000	9. Well Name and Number Lamicq 1-20A2																										
5. Location of Well Footage : 1980' FNL and 198' FEL (SW,NE) CO, Sec. T., R., M. : Section 20, T1S-R2W		10. API Well Number 43-013-30133-00																										
		11. Field and Pool, or Wildcat Bluebell/Wasatch																										
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> Approximate Date Work Will Start <u>5/21/91</u>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> Date of Work Completion <u>7/29/91</u> ✓ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																											
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																											
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																											
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																											
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																											
<input type="checkbox"/> Other																												
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																											
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																											
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize																											
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																											
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input type="checkbox"/> Other																												

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU service rig.
2. POOH with all tubing and BHA.
3. Make bit 4 scraper run to 14,653'.
4. Selectively stimulate perfs 12,544-14,671' with 43,000 gallons 15% HCl using Howco PPI tool.
5. Fish tubing and PPI tool from hole.
6. Place on hydraulic pump.

RECEIVED

OCT 18 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

R. A. Williams

Title Supervising Engineer

Date 10-14-91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement
2. Name of Operator Pennzoil Exploration and Production Company		9. Well Name and Number Lamcq 1-20A2
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		10. API Well Number 43-013-30133-00
4. Telephone Number 713-546-4000		11. Field and Pool, or Wildcat Bluebell/Wasatch
5. Location of Well Footage : 1980' FNL & 1980' FEL (SW,NE) County : Duchesne QQ, Sec. T., R., M. : Section 20, T1S-R2W State : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start 5/21/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 7/29/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU service rig.
2. POOH with all tubing and BHA.
3. Make bit & scraper run to 14,653'.
4. Selectively stimulate perfs 12,544-14,671' with 43,000 gallons 15% HCl using Howco PPI tool.
5. Fish tubing and PPI tool from hole.
6. Place on hydraulic pump.

RECEIVED

MAR 20 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

R. A. Williams

R. A. Williams

Title Supervising Engineer Date

3-16-92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		6. Lease designation and Serial Number
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 290 Neola, Utah 8 4 0 5 3		8. Unit or Communitization Agreement
4. Telephone 801-353-4397		9. Well Name and Number LAMICQ 1-20A2
5. Location of Well Footage : 1980' FNL & 1980' FEL (SW,NE) County : DUCHESNE QQ, Sec, T., R., M. : Section 20, T1S, R2W State : UTAH		10. API Well Number 43-013-30133-00
		11. Field and Pool, or Wildcat BLUEBELL

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start 29-Mar-93

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to shut off existing Wasatch perfs 12,544-14,671 with CIBP and recomplete in the upper Wasatch at 11,984-12,430. Verbal permission to proceed with this work granted by Mr. Frank Matthews with the State of Utah (Division of Oil, Gas and Mining) on 3-26-93.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-30-93
BY: Frank Matthews

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct			
Name & Signature	<u>Jess Dullnig</u>	Title	<u>Petroleum Engineer</u>
		Date	<u>26-Mar-93</u>
(State Use Only)			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify) _____		6. Lease designation and Serial Number
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 290 Neola, Utah 8 4 0 5 3		8. Unit or Communitization Agreement
4. Telephone 801-353-4397		9. Well Name and Number LAMICQ 1-20A2
5. Location of Well Footage : 1980' FNL & 1980' FEL (SW,NE) County : DUCHESNE QQ, Sec, T., R., M. : Section 20, T1S, R2W State : UTAH		10. API Well Number 43-013-30133-00
		11. Field and Pool, or Wildcat BLUEBELL

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	Recompletion

Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER

03-31-93: MI & RU pulling unit.

04-01-93: Set 5-1/2" CIBP at 12,497' and capped with 15' of cement. Tested casing to 1000 psi, held OK.

04-02-93: Ran CBL from 12,260' to 5000'.

04-04-93: Perforated Upper Wasatch from 11,984' to 12,430' (38 intervals, 115 ft, 230 holes).

04-06-93: Acidized 11,984-12,430 with 12,000 gallons 15% HCL.

04-10-93: Installed hydraulic pumping equipment and RD pulling unit.

RECEIVED

APR 27 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Petroleum Engineer

Date

23-Apr-93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		6. Lease designation and Serial Number
2. Name of Operator Pennzoil Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 290 Neola, Utah 8 4 0 5 3		8. Unit or Communitization Agreement
4. Telephone 801-353-4397		9. Well Name and Number LAMICQ 1-20A2
5. Location of Well Footage : 1980' FNL & 1980' FEL (SW,NE) County : DUCHESNE QQ, Sec, T., R., M. : Section 20, T1S, R2W State : UTAH		10. API Well Number 43-013-30133-00
		11. Field and Pool, or Wildcat BLUEBELL

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Commingle old & new Wasatch perfs</u> | |

Approximate Date Work Will Start Summer 1995

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

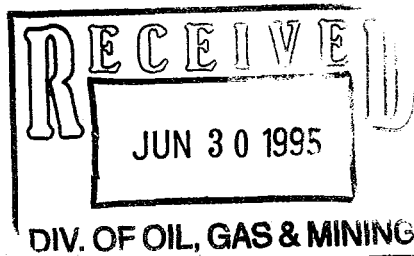
Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to repair suspected 7-5/8" casing leak with cement and drill out CIBP at 12,497' to commingle old Wasatch perfs 12,544-14,671' with newer Upper Wasatch perfs 11,984-12,430'.



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/30/95
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Petroleum Engineer

Date

20-Jun-95

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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NOV 08 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		9. Well Name and Number LAMICQ 1-20A2
2. Name of Operator Pennzoil Company		10. API Well Number 43-013-30133-00
3. Address of Operator P.O. Box 10 Roosevelt, UT 84066	4. Telephone 801-722-5128	11. Field and Pool, or Wildcat BLUEBELL
5. Location of Well Footage : 1980' FNL & 1980' FEL (SW,NE) County : DUCHESNE QQ, Sec, T., R., M. : Section 20, T1S, R2W State : UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other _____	Commingled old & new Wasatch perms

Date of Work Completion 27-Sep-95

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

28-Aug-95 RU pulling unit.
29-Aug-95 Finished POOH with production tbq.
30-Aug-95 Isolated csg leak at 3696-4091 in 7-5/8" csg. Injected 2 bpm @ 1400 psi.
31-Aug-95 Shut down for rig repairs.
12-Sep-95 Squeezed leak at 3696-4091' with 300 sxs Class G cement.
13-Sep-95 Drilled out cement and injected into leak at 2 bpm @ 300 psi. Had full returns up 7-5/8" x 10-3/4" annulus.
15-Sep-95 Cemented leak at 3696-4091' with 520 sxs 50-50 Class G-Poz cmt followed by 225 sxs Class G cement. Had full returns but did not get cement to surface.
18-Sep-95 Drilled out cement and tested csg to 1500 psi, held OK.
21-Sep-95 Drilled out CIBP at 12,497' and pushed remains down to 14,608'. Spotted 2500 gals of 15% HCL acid across old and new Wasatch perms 11,984-14,671'.
27-Sep-95 Finished running hydraulic pumping equipment. RD pulling unit.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Petroleum Engineer

Date

7-Nov-95

(State Use Only)

tax credit
3/14/96

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5- STP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000**FROM:** (Old Operator):

PENNZOIL COMPANY

Address: P. O. BOX 290

NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC

Address: 20 NO. BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2		5400		E	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

: Oil and Gas
:
:

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State

By:

Brian Deane

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	LEASE NO. / AGREEMENT NO.
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF
OIL, GAS AND MINING****UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. Fee Surface
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.C.		7. If unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 435-353-4121 or 435-353-5785		8. Well Name and No. LAMICQ 1-20A2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL 1980 FEL (SW/NE) SEC 20, T1S, R2W		9. API Well No. 43-013-30133-00
		10. Field and Pool, or Exploratory Area Bluebell/Altamont-Wasatch
		11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add additional perforations</u>	<input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Devon Energy Production Company, L.C. Plans the following workover to start approximately 10/15/00.
The top of the TGR-3 is at 10,160'
Set a CIBP at 12,500' with 15 sks cement on top. Set a RBP at 11,950'.
Fill and pressure test the casing and if deemed necessary run a casing inspection and a cement bond log.
Isolate and cement squeeze all casing leaks.
Pull the RBP at 11,950', run a packer and swab test the existing perforations 11,984-12,430'.
Based on the swab results, if deemed necessary acidize the perfs 11,984-12,430' with 5000 gals 15% HCL.
Set an RBP at 11950'
Perforate additional Upper Wasatch 11,172-11,816' (21 intervals, 129', 174 holes)
Acidize perforations 11,172-11,816' with 8000 gals 15% HCL with additives and 200 balls.
Swab test, pull packer and plug.
Set an RBP at 11,000'.
Perforate additional Lower Green River 10,162-10,836' (20 intervals, 207', 210 holes).
Acidize perforations 10,162-10,836' with 10,000 gals 15% HCL with additives and 315 balls.
Swab test, pull packer and plug.
Put on production from perforations 10,162-12,430'.

COPY SENT TO OPERATOR
Date: 9-20-00
Initials: CHD

RECEIVED
SEP 19 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed John Pulley Title Sr. Petroleum Engineer Date September 18,00

(This space of Federal or State office use.)

Approved by [Signature] Title Petroleum Engineer Date 9-19-00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
Department of Natural Resources
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE SURFACE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: LAMICQ 1-20A2
	9. API NUMBER: 43-013-30133-00
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 1980' FEL COUNTY: DUCHESNE QTR/OTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SW/NE SEC 20, T1S, R2W STATE: UTAH	10. Field and Pool, or Exploratory Area: BLUEBELL/ALTAMONT WASATCH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER ADD ADDITIONAL PERFORATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

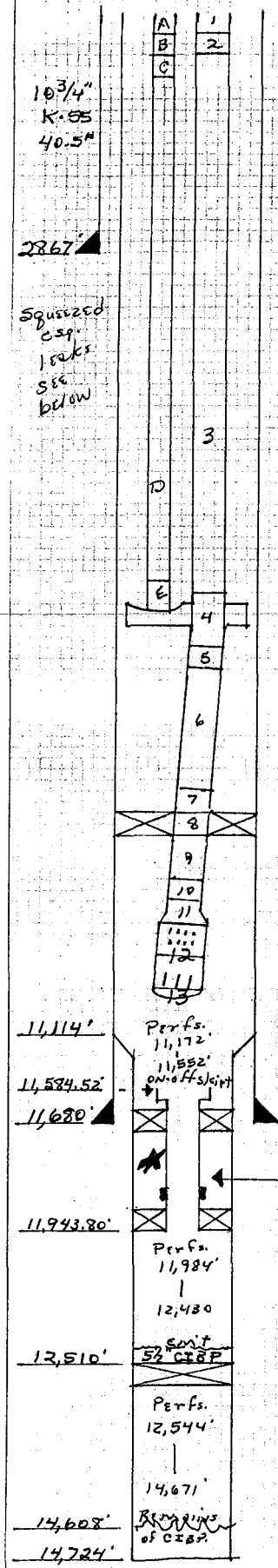
10/31/01 MOVE IN AND RIG UP
CLEAN OUT TO 12,550'
RUN AND SET A 5 1/2" CIBP @ 12,510', DUMP BAIL 1 SX. CEMENT ON PLUG
RUN CASING INSPECTION LOG FROM 7550' TO 3250', RUN CBL FROM 11,110' TO 2500'
RUN AND SET A 5 1/2" RBP @ 11,950 AND SPOT SAND ON SAME
RUN AND SET A 7 5/8" RETAINER @ 3969', SQUEEZE CASING LEAKS FROM 4100' TO 4295' W/ 14 BBLs. BJ SUREBOND FOLLOWED BY 400 SXS. CLASS "G" CEMENT, STING OUT OF RETAINER AND TOH TO LD STINGER, TIH W/ 7 5/8" PKR TO 3550' AND SET SAME, FILL CASING AND TEST TO 1000 PSI, BLEED OFF TO 500 PSI, SQUEEZE LEAKS FROM 3700' TO 3740' W/ 4 BBLs BJ SUREBOND FOLLOWED BY 50 SXS CLASS "G" CEMENT, SHUT DOWN WOC
DRILL OUT CEMENT FROM 3676' TO 3724', SWAB TEST CASING FOR FLUID ENTRY (NO ENTRY) CONTINUE TO DRILL OUT CEMENT RETINER AND CEMENT FROM 3969' TO 4076', PRESSURE TEST CASING TO 1200 PSI (BLEED OFF TO 490 PSI IN 10 MINUTES, CONTINUE TO DRILL OUT CEMENT TO 4324',
RE-PERFORATE EXISTING WASATCH PERFS 11989' TO 12430 (22 INTERVALS, 82 NET FT. AND 101 HOLES) ACIDIZE PERFS W/ 5000 GALS. 15% HCL WITH ADDITIVES AND 345 BALL SEALERS.
RUN AND SET A 5 1/2" RBP W/ BALL CATCHER @ 11,950', TEST TO 3,000 PSI
PERFORATE UPPER WASATCH/LOWER GREEN RIVER PERFS 11,172' - 11,856' (21 INTERVALS, 129 NET FT. 174 HOLES)
ACIDIZE PERFS. 11,172' TO 11,856' W/ 8000 GALS 15% HCL WITH ADDITIVES AND 325 BALL SEALERS.
SWAB TEST PERFS AND PULL PLUG AND PKR.
RIH W/ 5 1/2" "PKR AND SET AT 11,940' RIH W/ ISOLATION ASSEMBLY CONSISTING OF 11JTS. 2 7/8", N-80 TBG. ON 5 1/2" "AS-1-X PKR TO ISOLATE WATER BETWEEN 11,706' - 11,856'
RUN PRODUCTION EQUIPMENT AND RIG UNIT DOWN
WAIT ON TANK BATTERY CONSTRUCTION
RETURN WELL TO PRODUCTION ON JANUARY 19, 2001

NAME (PLEASE PRINT) CRAIG GOODRICH	TITLE PRODUCTION FOREMAN
SIGNATURE <i>Craig Goodrich</i>	DATE 20-Mar-01

(This space for State use only)

DIVISION OF
OIL, GAS AND MINING

WELL PROFILE

ERATOR Devon EnergyWELL # Lemica 1-20A2FIELD Bluebell - AltamontCOUNTY DuchesneSTATE Ut.DATE 01/08/01☐ NEW COMPLETION☒ WORKOVER

Casing

Liner

Tubing

SIZE

WEIGHT

GRADE

THREAD

DEPTH

7 5/8

29.7

P-110

11/680

5 1/2

30

P-110

14724'

2 7/8

6.5

N-80

T&C

10 1/2

1.90"

2.75

N-80

T&C

10 1/2

ITEM NO.	DCP EQUIPMENT AND SERVICES		
	Cameron 6" 5M dual Studded up		
	K.B.	21.00	
1	WKM Hanger 2 7/8" Hyd. Top 2 7/8" 8' 8" Btm	.67	21.67
2	X-O	.68	22.35
	Stretch 20,000' Tension	3.75	26.10
3	196 Jts. 2 7/8" N.L. T&C (135 SCC. 61 reg. O.D.)	59	68.025994.12
4	Circ. shoe 6 1/8" O.D. 1' top sub 2 7/8" N.L.	3.82	5997.30
5	X-O 2 7/8" 8' 8" Collar x 2 7/8" N.L. pin.	1.00	5998.30
6	131 Jts. 2 7/8" N.L. T&C all reg. O.D. collars	39	56.879955.17
7	X-O 2 7/8" N.L. collar x 2 7/8" 8' 8" 3 1/2" O.D.	1.00	9956.17
8	7 5/8" W. arrow A.C. w/ carbide Top	2.35	9958.52
9	2 Jts. 2 7/8" 6.5 N-80 8' 8"	60.25	10018.77
10	Seat Nipple 2 7/8" 8' 8" x 2 1/4" T&C (new) Top	1.10	10019.87
11	X-O 2 7/8" 8' 8" Collar x 3 1/2" H.D. Lockit p. 3 1/2" O.D.	.87	10020.74
12	1 Jt. 3 1/2" H.D. Lockit L-80 Top 4' 5' 0" off		
12	1 Jt. 3 1/2" H.D. Lockit L-80 w/ 6 3/4" O.D. N-80 bars.	60.92	10081.66
13	Bull plug 3 1/2" Lockit Collar w/ 4 1/4" O.D. Bull plug	89	10082.55
	Corr. to 5 1/2" Liner Top E.O.T.	-11.00	10071.55
	K.B.	21.00	
A	CIW DCP Hanger 2 7/8" 8' 8" Top 2 7/8" N.L. Btm	.67	21.00
B	X-O 2 7/8" N.L. P. x 2 7/8" 8' 8"	.45	21.67
C	X-O 2 7/8" 8' 8" Collar x 1.90" 10' 10" P.	.82	22.12
D	189 Jts. 1.90" 2.75 N-80 T&C 10' 10"	59	68.4323.94
E	Landing Spear (WALS) 1.90" 10' 10"	3.02	5991.37
			5994.99
	Isolating w/ perf. 11,706' - 11,856'		
	See attached copy of Straddle assay.		

COMMENTS:

NEW upper Wasatch & Red Bed 11,172' - 11,856' 129' 174 holes 12/13/00
 Re-Perf wasatch 11,989' - 12,430' 101 holes 12/05/00
 old Wasatch 11,984' - 12,430' 230 holes 04/04/99
 old Wasatch 12,544' - 14,671' 338 holes 12/11/72
 Re-Perf. 12,544' - 14,599' 863 holes 9/12/87

Re-squeeze CSQ / rock 3,664' - 3869' w/ 400 sks "G" 11/17/00

Re-squeeze CSQ / rock 3969' - 4324' w/ 50 sks "G" 11/17/00

PREPARED BY

Marr Saloga

OFFICE

Pool 822

PHONE

823-4137

ITEM	DESCRIPTION	LENGTH	MAX. O.D	MIN. I.D.	DEPTH
		FEET	INCHES	INCHES	FEET
A	5 1/2 x 2 7/8 on-off tool skirt	1.45'	4 1/2"	2.5	11,584.5
B	2 7/8" N-80 tubing pup	1.66			11,585.9
C	5 1/2 x 2 7/8 Arrowset 1-x 10x production packer	6.88	4.625	2.375	11,587.6
D	11 joints 2 7/8" N-80 8md. Tubing	341.99			11,594.5
E	2 7/8" x 3" Locator sub w/ 4 one port seal units	2' Above	packer	2.375	11,936.50
F	5 1/2" x 3" Arrow pack seal Bore packer	5.30	4.625	3"	11,938.5
			Bottom of pkc-		11,943.80

PREPARED FOR:	Craig Goodrich
PREPARED BY:	TRACY NEILSON

PREPARED BY:	TRACY NEILSON
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WEATHERFORD ARROW COMPLETION SYSTEMS
1285 EAST 335 SOUTH
PO BOX 1130
VERNAL UTAH 84078

OFFICE 435-789-7121 FAX 435-789-7122

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 1980' FEL		8. WELL NAME and NUMBER: LAMICQ 1-20A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 20 1S 2W 6		9. API NUMBER: 4301330133
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont/Wasatch- LGR
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/10/2003	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU WORKOVER RIG, PULL TEST RIG ANCHORS
SET A ONE-WAY CIBP AT 10890 ABOVE THE EXISTING PERFORATIONS 11172-12430'.
PERFORATE THE LOWER GREEN RIVER 10162-10836', 29 INTERVALS, 175', 213 HOLES WITH 4" HSC CHARGES.
TIH WITH TREATING PACKER, SET PACKER AT 10,000', SWAB TEST
ACIDIZE WITH 18,000 GALS 15% HCL WITH ADDITIVES AND 225 7/8" 1.1 SG BALLS.
TREAT AT 5 - 8 BPM AT 6000 TO 8000 PSI.
SWAB TEST UNTIL PH IS FIVE OR GREATER
RETURN TO PRODUCTION FROM PERFORATIONS 10162 - 12430'.

TOP TGR3 IS AT 10160'

COPY SENT TO OPERATOR
Date: 9-18-03
Initials: CHD

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER
SIGNATURE *John Pulley* DATE 9/12/2003

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 9/17/03
BY: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED

SEP 17 2003

DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- ☐ Late Report(s)
- ☐ Inaccurate Report(s)
- ☐ Incomplete Report(s)
- ☒ Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 013 30133
Lamiga 1-20A2
IS ZW 20

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL & 1980' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 20 1S 2W 6		8. WELL NAME and NUMBER: LAMICQ 1-20A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330133
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reply to DOGM's Notice of Reporting Problems dated 9/16/2008 inquiring about a subsequent report for a notice of intent dated 9/12/2003 to acidize and perforate (see attachment).

This subsequent report cancels notice of intent.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u></u>	DATE <u>11/11/2008</u>

(This space for State use only)

(See Instructions on Reverse Side)

RECEIVED
NOV 12 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator):

DEVON ENERGY PRODUCTION COMPANY L.P. N1275
 333 WEST SHERIDAN AVENUE
 OKLAHOMA CITY OK 73102-5015

TO: (New Operator):

LINN OPERATING INC N4115
 1999 BROADWAY STE 3700
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

2. NAME OF OPERATOR:
LINN OPERATING, INC N4115

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchsene/Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Rains
Vice President

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II

TITLE Asset Manager

SIGNATURE Russell des Cognets

DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE [Signature] DATE 9/23/2014

(This space for State use only)

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Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LAMICQ 1-20A2	
2. NAME OF OPERATOR: LINN OPERATING, INC.		9. API NUMBER: 43013301330000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735, Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recomplete Lower GR"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Linn Operating, Inc. respectfully requests to recomplete the Lower Green River formation on the Lamiq 1-20A2. Linn Operating, Inc. also requests this Sundry be documented as CONFIDENTIAL. Attached to this sundry are the program details and a wellbore diagram.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 17, 2015

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permit Tech
SIGNATURE N/A		DATE 9/17/2015



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013301330000

Sundry will not be considered confidential. It does not meet the criteria lined out in R649-2-11 for confidentiality.



LAMICQ 1 LOWER GREEN RIVER RECOMPLETE

Date: 9/16/2015

WELL HEADER/GENERAL INFORMATION

Well Name	API #	KB	S CSG Shoe	Prod CSG Size	PBTD	EST TOC F/CBL
LAMICQ 1	43013301330000	21'	2,867'	7-5/8" 33.7# P-110 with 5" 23# P-110 LINER	12,390'	2,920'

NOTE: All depths in program from KB - see attachments for WB Diagram & perf details

SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:

Lower Green River Recomplete on the LAMICQ 1 (1-20A2)

GENERAL PROPOSED PROCEDURE:

1. POOH with production equipment
2. Set CIBP above liner top at ~11,063' (50' above liner top)
3. Dump bail 10' cement on CIBP
4. RIH perforate additional Lower Green River perfs from 10,155' to 11,000'
5. Run production packer and tubing, set packer above perfs
6. Acidize Lower Green River perfs
7. Flow well
8. POOH with tubing and packer
9. Run production equipment, return well to rod pump operation.

WELLBORE FOR LAMICQ 1 LOWER GREEN RIVER RECOMPLETE

LAMICQ 1, 43013301330000

AP#/U#:

43013301330000

Loc: Province

UT

Field Name

UNTA - ALTAMONT BLUEBELL OP

Ground Elevation (ft)

5,952.00

Original K&L Elevation (ft)

5,973.00

K&L Ground Distance (ft)

21.00

On Production Date

1/1/1901

P&T (Ac) (R&B)

Original Hole - 12,300.0

Contact Name

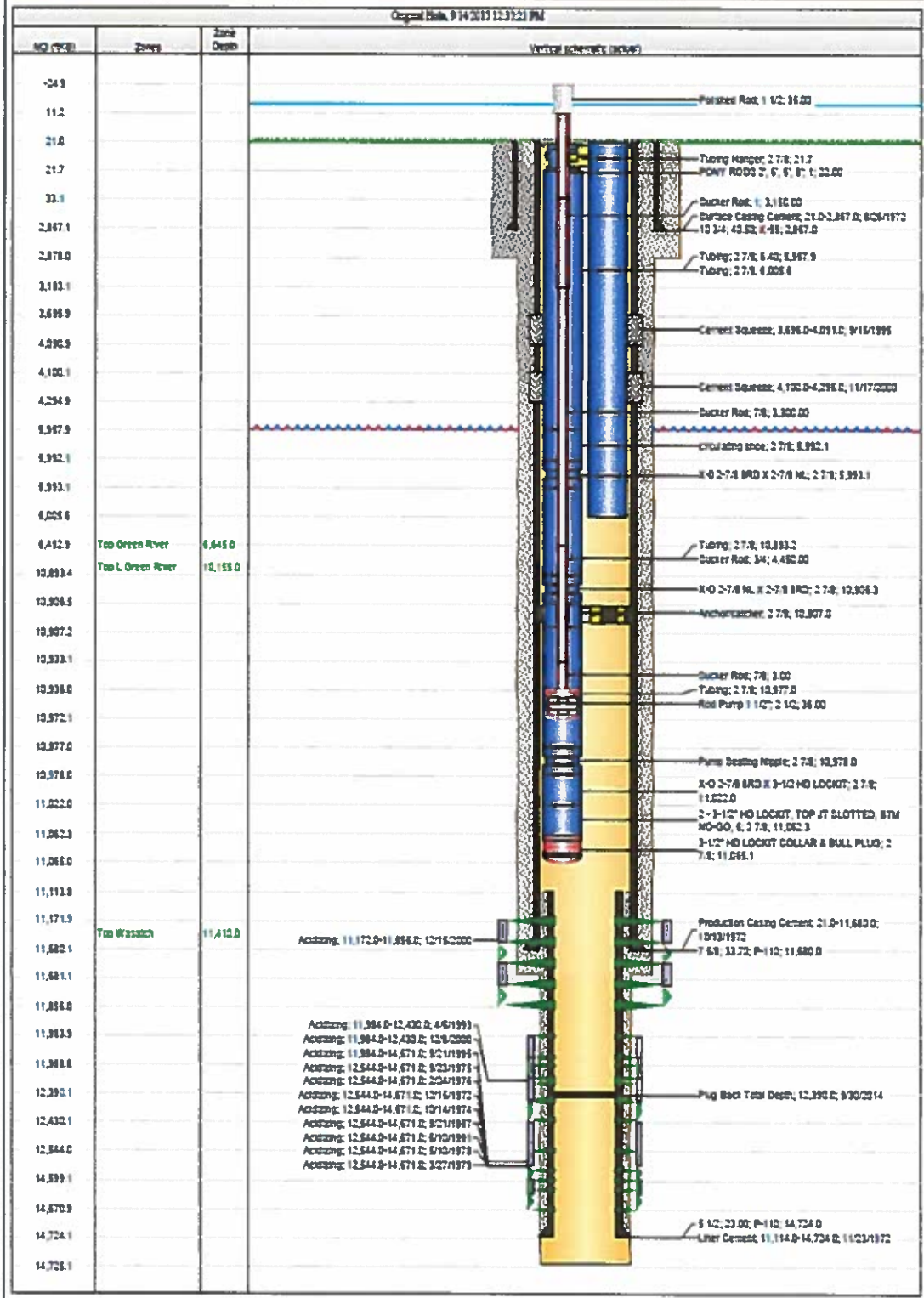
GURR, GEORGE

Type

production

Department

Original Date: 9/14/2013 12:37:23 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LAMICQ 1-20A2	
2. NAME OF OPERATOR: LINN OPERATING, INC.		9. API NUMBER: 43013301330000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735, Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached operations summary noting recompletion in the lower Green River for the Lamicq 1-20A2.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 30, 2015

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permit Tech
SIGNATURE N/A		DATE 11/30/2015



Operations Summary

Well Name: LAMICQ 1

API/Well 43013301330000	Surface Legal Location 20-1-S 2-W-6	County Duchesne	State/Province UT
Initial Spud Date 8/22/1972	Rig Release Date 11/24/1972	KB-Ground Distance (ft) 21.00	Ground Elevation (ft) 5,952.00

Daily Operations

10/28/2015 07:00 - 10/28/2015 19:30

Operations at Report Time

MIRU ROYAL WELL SERVICE.

Operations Next Report Period

START POOH WITH SIDE STRING.

Operations Summary

MIRU, TEST TUBING, POOH WITH ROD STRING.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE AND ADVANTAGE HOT OIL.

MIRU ROYAL WELL SERVICE WHILE PUMPIING 70 BBLs DOWN CASING AND 50 BBLs OF HOT WATER DOWN SIDESTRING. RU HOT OILER AND FLUSH TUBING WITH 50 BBLs. LOAD TUBING WITH 44 BBLs AND PRESSURE TEST TUBING TO 3500 PSI FOR 5 MINUTES = GOOD TEST. START POOH WITH ROD ASSEMBLY LAYNG DOWN PR, 128-1", 131-7/8", 177-3/4" RODS, ROD PUMP AND 21' X 1 1/4" DIPTUBE. SDFN

10/29/2015 00:00 - 10/29/2015 19:00

Operations at Report Time

POOH WITH 2 1/16" SIDESTRING.

Operations Next Report Period

RIH AND SET CIBP.

Operations Summary

POOH WITH 2 1/16" SIDE STRING AND 2 7/8" PRODUCTION TUBING. RU WIRELINE AND RIH WITH GAUGE RING.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE AND ADVANTAGE HOT OIL.

NU BOP FOR 2 1/16" SIDESTRING. POOH WITH SIDE STRING LAYING DOWN 187 JNTS OF 2 1/16" TUBING STOPPING ONCE TO FLUSH WITH 25 BBLs OF HOT WATER. ND 2 1/16" BOP AND NU 2 7/8" BOP FOR PRODUCTION TUBING WHILE HEATING TWO TANKS OF 3% KCL TO 90 DEGREES. POOH WHILE TALLYING 2 7/8" TUBING STANDING BACK 338 JNTS AND LAYING DOWN 14 JNTS ON TBG TRAILER. MIRU "THE PERFORATORS" RIH WITH 6.50" O.D GAUGE RING TO 11,115' (LINER TOP) POOH. S.D.F.N.

10/30/2015 07:00 - 10/30/2015 18:00

Operations at Report Time

RIH AND SET CIBP.

Operations Next Report Period

CONTINUE RIH WITH TUBING, SET PACKER AND LAND TUBING.

Operations Summary

SET CIBP, PERFORATE, AND RIH WITH PACKER AND PRODUCTION TUBING.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE, ADVANTAGE HOT OIL, STACK'D OIL TOOLS, AND PERFORATORS.

MU SETTING TOOL AND RIH AND SET CIBP @ 11,060'. POOH LAYING DOWN SETTING TOOL. PU DUMP BAILER AND RIH TO CIBP @ 11,060'. DUMP 10' OF CEMENT ON TOP OF CIBP. POOH LAYING DOWN BAILER. RU RIG PUMP TO CASING AND FILL WITH 467 BBLs OF 3% KCL. PU AND RIH WITH 3.125" GUN 19GR, 120PHZ, HERO CHARGES, 3SPF PERFORATE FROM 10,514'-10,534'. 20' INTERVAL, 60 TOTAL HOLES. PUH AND PERFORATE FROM 10,488'-10,508'. 20' INTERVAL, 60 TOTAL HOLES. POOH WITH PERF GUN AND RIG DOWN PERFORATORS. MU PACKER RIH WITH TUBING TO 4,200'. S/D GRACO MYT ELEVATORS BROKE. RECEIVED NEW ELEVATORS CONTINUE RIH WITH PACKER TO SETTING DEPTH @ 10,450'. SDFN.

10/31/2015 07:00 - 10/31/2015 11:00

Operations at Report Time

ND BOP AND LAND TUBING

Operations Next Report Period

PERFORM ACID STIMULATION.

Operations Summary

LAND TUBING AND FILL CASING WITH 3% KCL.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE AND STACK'D OIL TOOLS.

ND BOP AND SET PACKER @ 10,449' WITH 20K TENSION. LAND TUBING IN HANGER AND FILL CASING WITH 101 BBLs OF 3% KCL. PREP LOCATION FOR ACID JOB AND SDFN.

11/2/2015 07:00 - 11/2/2015 14:00

Operations at Report Time

RU WEATHERFORD PUMPING SRVICES.

Operations Next Report Period

CONTINUE FLOWING WELL/SWAB

Operations Summary

PUMP ACID STIMULATION AND RU AND FLOW WELL.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE, STACK'D OIL TOOLS, AND WEATHERFORD PUMPING SERVICES.

SICP = 0 PSI SITP = 0 PSI

MIRU WEATHERFORD PUMPING SERVICES. CONDUCT PRE-JOB MEETING. TEST PUMPS AND LINES TO 4500 PSI. OPEN WELL HEAD LOAD HOLE WITH 17 BBLs. START PUMPING MUTUAL SOLVENT @ 1.8 BBL/MIN @ 3,382 PSI. WELL BROKE DOWN @ 3,400 PSI. 70 BBLs INTO JOB WELL HEAD STARTED LEAKING. FINISHED MUTUAL SOLVENT AND S/D. REMOVED WELLHEAD AND NU BOP WITH TUBING HANGING IN SLIPS. LOADED AND TESTED LINES TO 4,500 PSI. OPENED WELLHEAD AND STARTED ACID JOB 2.0 BBL/MIN @ 2,997 PSI. 35.7 BBLs INTO JOB STARTED DROPPING BALLS @ 1.25 PER HOLE. 85 BBLs INTO JOB PRESSURE BROKE BACK, INCREASED RATE TO 4.9 BBL/MIN @ 2,970 PSI. PUMPED A TOTAL OF 262 BBLs OF 15% HCL AND STAGED TO NITROGEN FLUSH (40% QUALITY). S/D ISDP = 2,672 PSI. BLEED OFF PSI AND RU FLOWBACK. OPEN WELL INITIAL PSI = 1500. TURN WELL OVER TO FLOWBACK, SECURE AND CLEAN LOCATION.



Operations Summary

Well Name: LAMICQ 1

Daily Operations

11/3/2015 07:00 - 11/3/2015 17:00

Operations at Report Time

RIG DOWN FLOWBACK LINES.

Operations Next Report Period

CONTINUE TO SWAB WELL.

Operations Summary

SWAB WELL.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE AND ADVANTAGE HOT OIL.

SICP = 0

ARRIVE ON LOCATION WELL STOPPED FLOWING TO TANK. RIG DOWN PARTIAL FLOWBACK LINES AND RU SWABBING EQUIPMENT. INITIAL FLUID LEVEL @ 900'. MADE A TOTAL OF 17 SWAB RUNS RECOVERING 116 BBLs (100% OIL). FINAL FLUID LEVEL 3,400'. HEAVY BLOW AFTER EVERY RUN. (SEE DETAILS BELOW).

RUN	F.L	P.F	BBL/REC	H2O%	OIL%
1	900	2,000	7	0	100
2	900	2,000	6	0	100
3	900	2,000	6	0	100
4	900	2,300	7	0	100
5	1,000	2,300	7	0	100
6	1,000	2,300	8	0	100
7	1,200	2,500	8	0	100
8	1,500	3,000	6	0	100
9	1,500	3,200	7	0	100
10	1,700	3,400	7	0	100
11	1,800	3,700	6	0	100
12	1,900	3,700	7	0	100
13	2,100	4,100	6	0	100
14	2,400	5,000	8	0	100
15	2,800	5,000	7	0	100
16	3,100	5,100	6	0	100
17	3,400	5,100	7	0	100

11/4/2015 07:00 - 11/4/2015 15:00

Operations at Report Time

CONTINUE SWABBING WELL.

Operations Next Report Period

START RIH WITH RODS.

Operations Summary

SWAB WELL

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE.

BLOW DOWN TUBING. BEGIN SWABBING INITIAL FLUID LEVEL @ 1,700'. MADE A TOTAL OF 11 RUNS. COULD NOT GET PAST SURFACE ON THE 12TH RUN. RU AND RIH WITH WAX KNOFF TO 4,000'. POOH. STILL COULD NOT GET PAST SURFACE WITH SWAB CUPS. RIH ONCE AGAIN WITH WAX KNIFE TO 4,500'. POOH. STILL NO SUCCESS GETTING DOWNHOLE WITH SWAB CUPS. S.D.F.N.

RUNS = 11

BBLs RECOVERED = 71 BBLs

100% OIL

FINAL FLUID LEVEL = 5,100'.

11/5/2015 07:00 - 11/5/2015 17:00

Operations at Report Time

LAND TUBING IN HANGER.

Operations Next Report Period

RIH W/REMAINING RODS. RU PUMPING UNIT AND TURN OVER TO PRODUCTION.

Operations Summary

LAND TUBING AND RIH WITH ROD ASSEMBLY AND NEW DOWNHOLE PUMP.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE AND ADVANTAGE HOT OIL.

CLEAN ALL EQUIPMENT WITH HOT OILER. ND BOP AND LAND TUBING ON HANGER. NU WELLHEAD. FLUSH TUBING WITH 60 BBLs. HOOK UP AND BLEED OFF WELL. PRIME PUMP # DV103 RIH WITH RODS. S.D.F.N. WILL SPACE OUT AND HANG OFF RODS IN THE A.M

11/6/2015 07:00 - 11/6/2015 10:00

Operations at Report Time

Operations Next Report Period

Operations Summary

RWTP.



Operations Summary

Well Name: LAMICQ 1

Time Log

Com

SITP 0 psig. SICP 60 psig. Review JSA. Re-space rods & set on clamps. RDMO Royal WS #1. Slide PU & HWO. RWTP.

11/12/2015 09:00 - 11/12/2015 17:00

Operations at Report Time

Operations Next Report Period

Operations Summary

MIRU/TOH w/rods.

Time Log

Com

SITP 75 psig. SICP 25 psig. Review JSA. MIRU Royal WS #1. Unseat pum & flshd tbg w/50 BW. TOH w/rods & pmp. ND WH. NU BOP, Risd PKR @ 10,443' & let equalize. SWI & SDFN.

11/13/2015 07:00 - 11/13/2015 17:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Round trip prod tbg.

Time Log

Com

SITP 0 psig. SICP 0 psig. Review JSA. TOH w/prod tbg & PKR. TIH w/prod tbg & Ld on hgr as follows: 187 jts 2-7/8", N-80 tbg, EUE tbg, X/O 2-7/8" EUE x 2-7/8" NU-LOC, 148 jts 2-7/8" NU-LOC tbg, X/O 2-7/8" NU-LOC x 2-7/8" EUE, 5-1/2" B2 TAC, 1 jts 2-7/8" EUE tbg, SN, 10'x 2-7/8" perf sub, 2 jts tbg & 2-7/8" BP. TAC @ 10,383' set w/16K ten, SN @ 10,416' & EOT @ 10,489'. ND WH. NU BOP. RU rod equip. SWI & SDFN.

11/14/2015 07:00 - 11/14/2015 13:00

Operations at Report Time

Operations Next Report Period

Operations Summary

RWTP.

Time Log

Com

SICP 25 psig. SICP 25 psig. Review JSA. Ppd 5 gal corr & scale inhib & follow w/60 BW. Tst new pmp @ surf. TIH w/21' dip tube, 2.5"x 1.5"x 28' RHBC pmp (#DV1456), 157- 3/4" N-97 rods slick, 131- 7/8" N-97 rods slick, 125- 1" N-97 rods slick, 1-6', 2- 2'x 1' pony rods & 1-1/2"x 36' PR. Seat pmp & PT to 600 psig w/18 BW, gd tst. HWO. RDMO Royal WS #1. RWTP.